

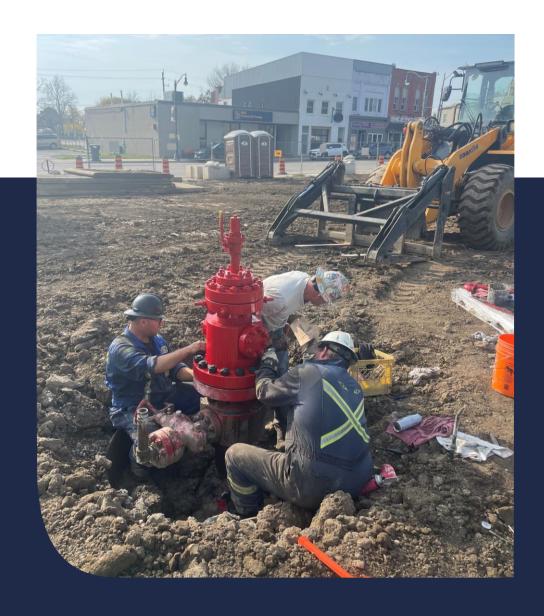
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# Best Practices for Well Plugging in Densely Populated Environments

Minimizing Risk and Impact

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Director of Engineering



### **Presenter Profile**





### Adam Derry, P.Eng.

Director of Engineering



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Adam Derry is a seasoned professional engineer with extensive experience in well abandonment, decommissioning, and oilfield operations. With over 12 years in the energy industry, he has managed thousands of well and pipeline abandonments across North America, optimizing costs and improving efficiency. His expertise in vent flow repair, gas migration identification, and regulatory compliance makes him a leader in minimizing environmental impact. As Director of Engineering at 360 Engineering & Environmental, Adam oversees a team of professionals and plays a key role in shaping abandonment strategies, emissions monitoring, and safety initiatives.

### **Abandonment & Decommissioning**

Specializing in program design, operations management, and field execution.

#### **OUR SERVICES**

- Prime Contractor program management
- Well file review and AFE preparation
- Well abandonment design and operations programming
- Wellbore integrity repair (fishing, surface casing vent flow and in-soil gas migration repair, isolation of porous and protected intervals, casing failures)
- Operations and HSE management
- Daily operations reporting and cost tracking
- Wellsite Supervision
- Regulatory submissions including non-routine variance requests
- · Facility decommissioning

#### WHY WORK WITH US

360's engineering team has executed thousands of downhole well abandonments, surface infrastructure decommissioning projects, and capital projects for multiple sectors and industries across North America.

152,347+

6,000+



### The Problem: Wells in Densely Populated Environments

## **Expansion of urban centers into historical oilfields**

- Historical data non-existent
- Wells discovered that were not known to exist
- Subsurface contamination
- Risk to human life and health









### **Case Study: Wheatley Gas Investigation**

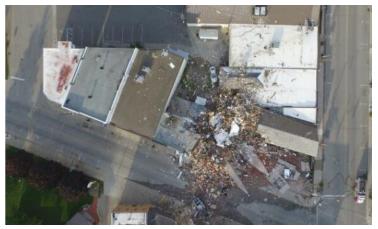


### **Brief history:**

- Gas leak caused explosion in 2021
- Evacuation of ~20% of the town
- Initial discovery of multiple abandoned water wells
- Water well responsible for gas leak
- Monitoring well installed
- Three years of monitoring and planning for remediation
- Demolition of city block began in summer of 2024







**The Solution: Risk Mitigation** 

# Collect the right information, and define what success looks like

- Stakeholder engagement
- Historical research
- Build subsurface models
- Create site specific ERP
- Obtain baseline data



Figure 3 – Maximum Predicated SO<sub>2</sub> Concentration Contours – Flare Stack 3, 170 m<sup>3</sup>/d at 0.4%





### **The Solution: Impact Mitigation**

## 360

## Anticipate all scenarios, and do it right the first time

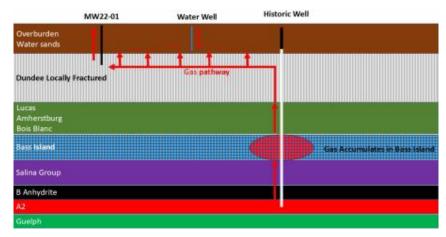
- Decision trees
- Engage with local expertise
- Build a plan for each anticipated scenario
- Obtain all possible data while you have the opportunity
- Regulator discussions in advance to avoid down-time



### The Results

## A story of success due to collaboration and team-work

- No off-site release of methane or H2S
- No injuries to personnel
- Preliminary emissions results are encouraging
- Data obtained has provided stakeholder assurance



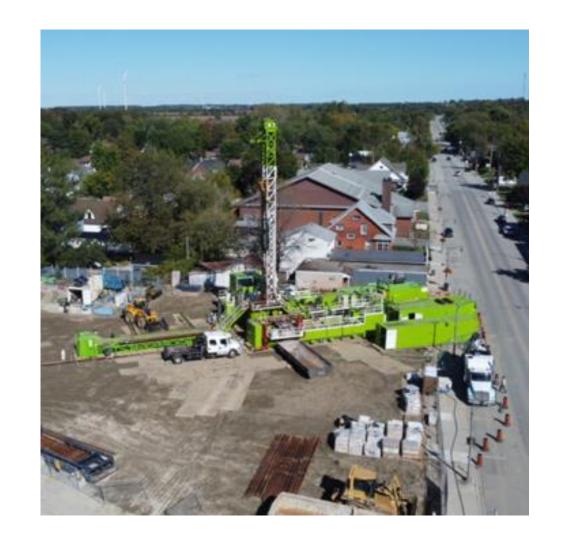


Source: Theresa Watson and Scott Mundle, Wheatley Site Excavation, Re-entry and Data Analysis Preliminary Report, January 10, 2025



### What Did We Learn?

- Be prepared to provide more staff than a typical project
- Don't be afraid to ask questions
- Over-communication is better than undercommunication
- Assume that all stakeholders are able to contribute to success







# Thank you!

#### **Head Office**

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